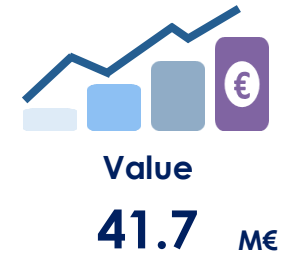
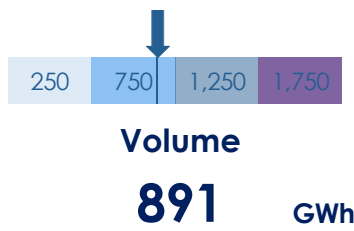
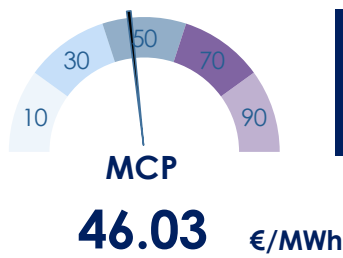
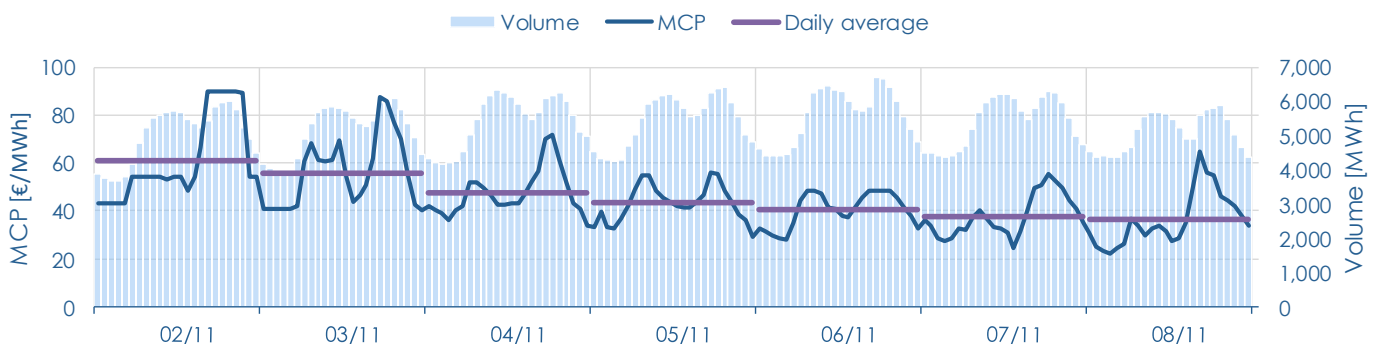


Day Ahead Electricity Market – Greek Bidding Zone

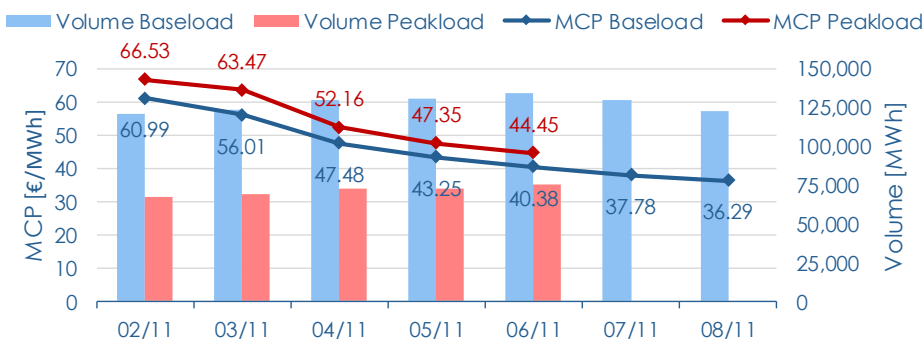
Week 45 [Mon 02/11/2020 - Sun 08/11/2020]



## Hourly MCP & Volume



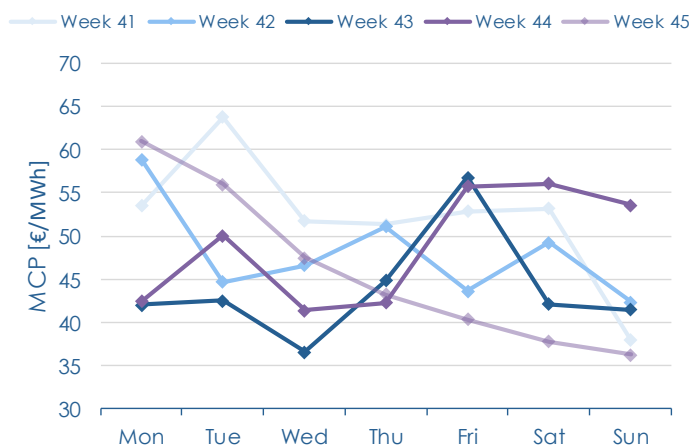
## Daily MCP & Volume



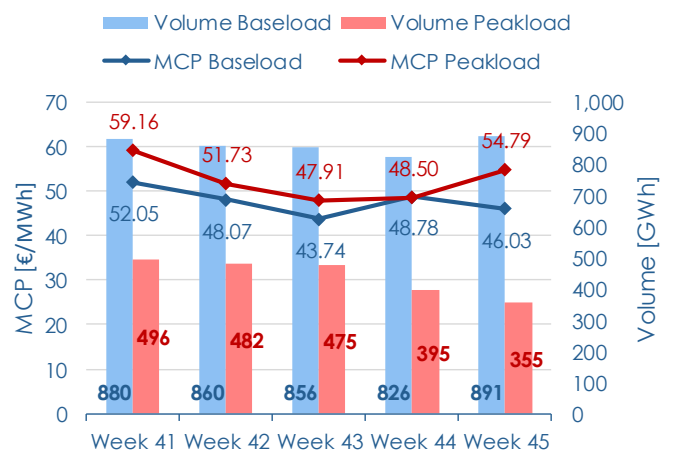
## Data table

Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
02/11	60.99	66.53	120,897	67,522
03/11	56.01	63.47	123,655	68,473
04/11	47.48	52.16	129,933	72,031
05/11	43.25	47.35	130,347	72,126
06/11	40.38	44.45	133,986	74,735
07/11	37.78	-	129,748	-
08/11	36.29	-	122,020	-

## MCP per Weekday



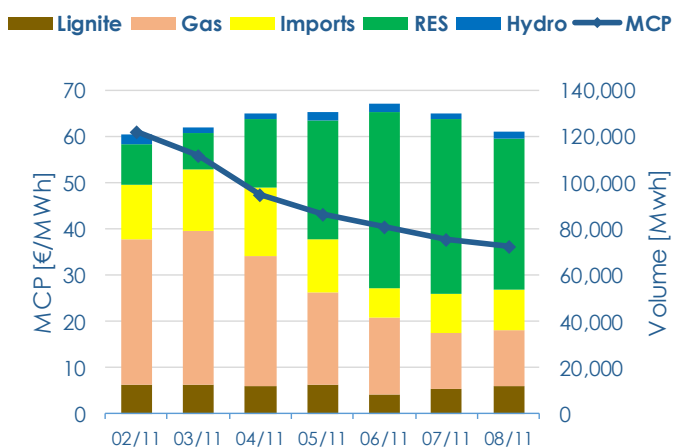
## Weekly MCP & Volume



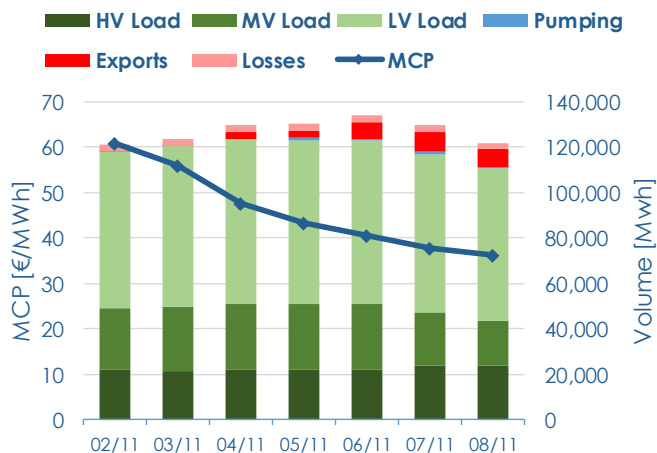
Day Ahead Electricity Market – Greek Bidding Zone

Week 45 [Mon 02/11/2020 - Sun 08/11/2020]

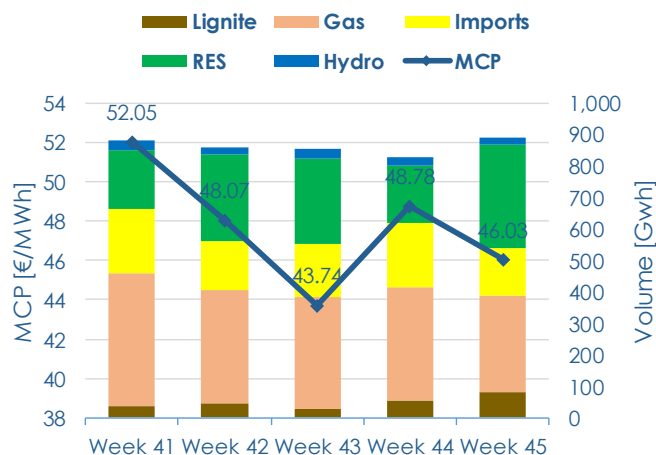
## Daily Supply mix



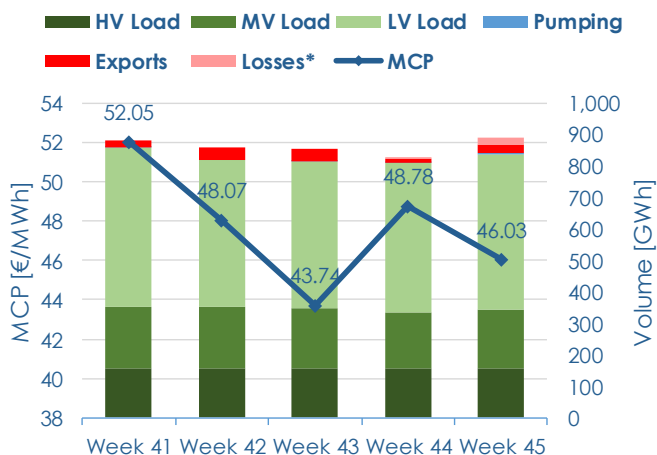
## Daily Demand mix



## Weekly Supply mix

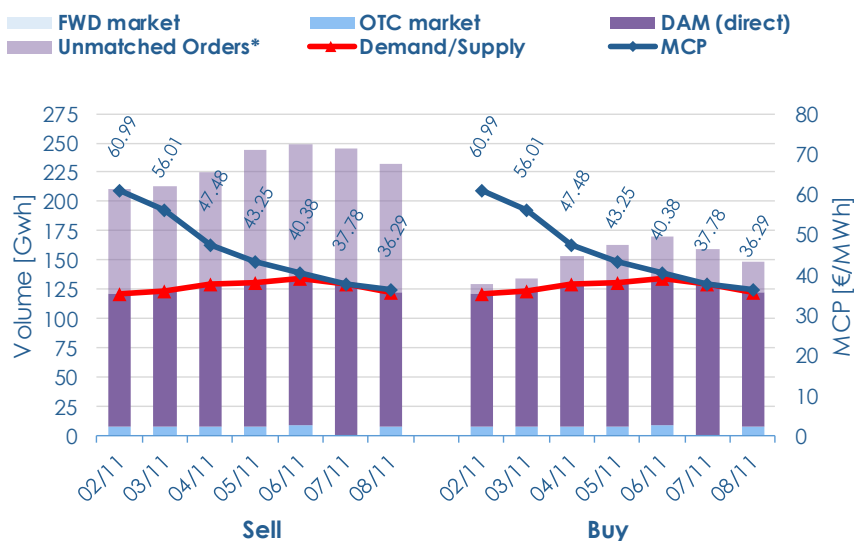


## Weekly Demand mix



\*System Losses are considered from Week 45

## Unmatched orders & traded volume



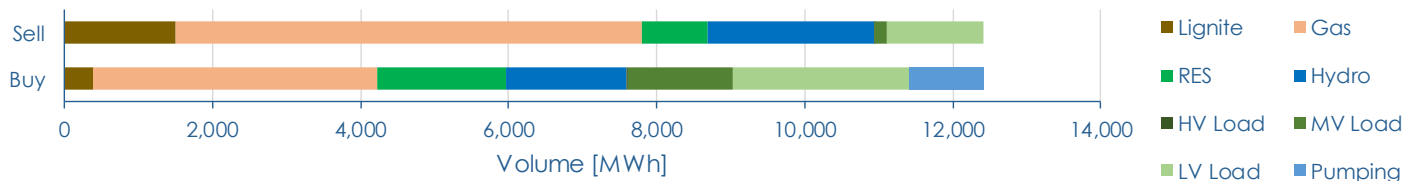
## Cross Border Volumes



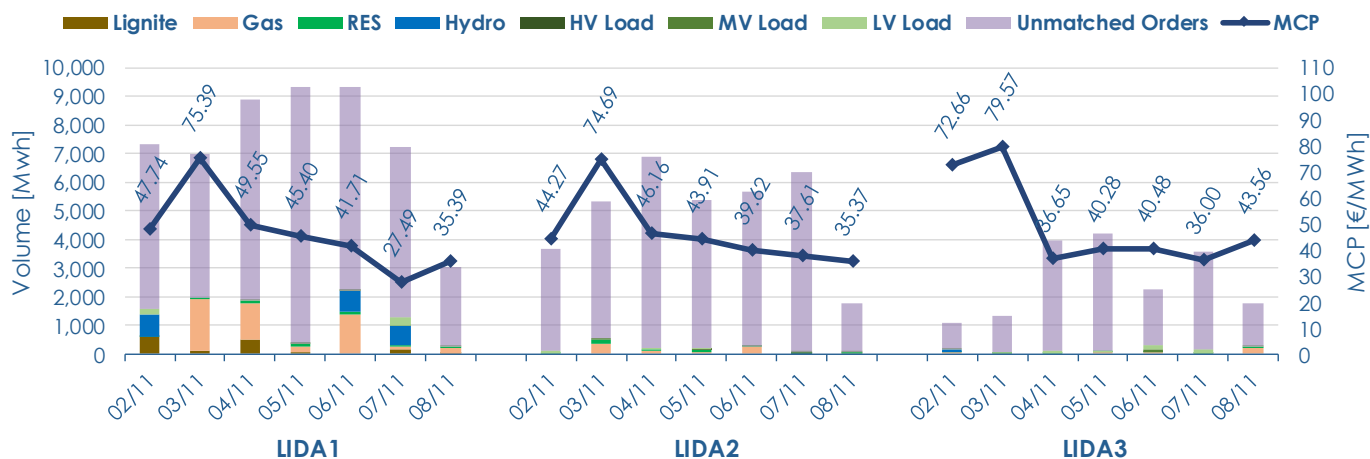
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

\*Interconnection with Turkey had zero NTC for the reported period

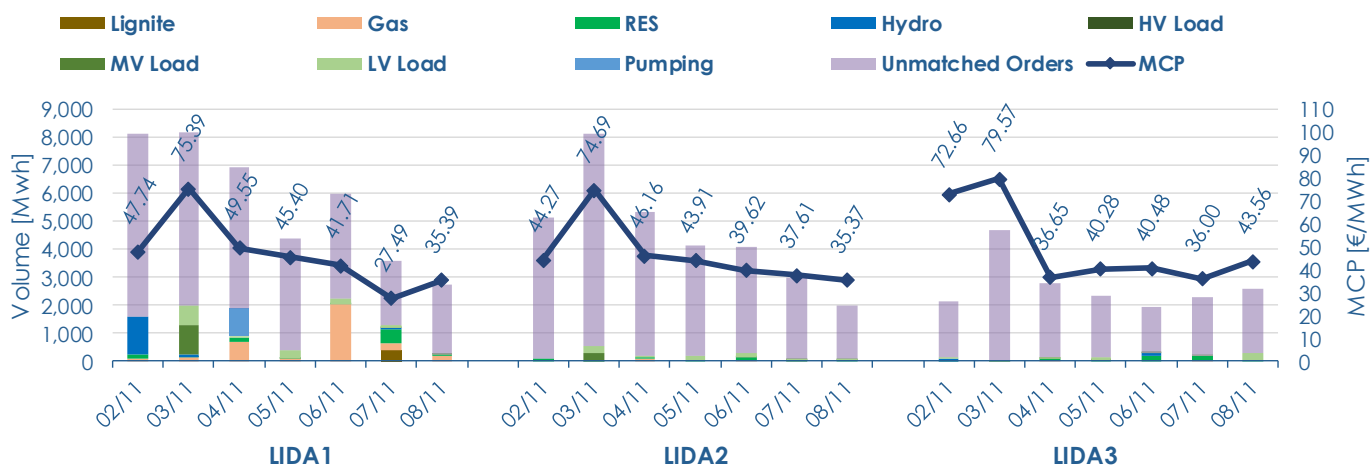
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per weekday

